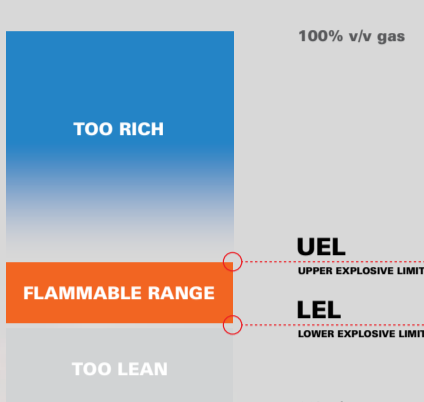


HAZARDOUS GAS DETECTION

Reference Guide

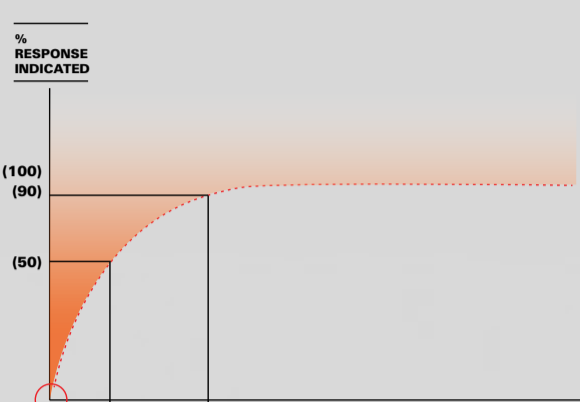
COMBUSTIBLE MIXTURE LEVEL

There is only a limited band of gas/air concentration which will produce a combustible mixture. This band is specific for each gas and vapor and is bound by an upper level, known as the Upper Explosive Limit (or the UEL) and a lower level, called the Lower Explosive Limit (LEL).



GAS DETECTOR RESPONSE

Response times are typically measured as T50 and T90. Most diffusion based gas sensors will provide a rapid initial response to the presence of the target gas. The indicated concentration will increase at a slower rate as the indicated concentration stabilizes. The time it takes for the detector to reach 50% of that stable indicated concentration is referred to as a T50 time. The time it takes for the detector to reach 90% of that stable indicated concentration is referred to as the T90 time.



FLASH POINT (FP °F)

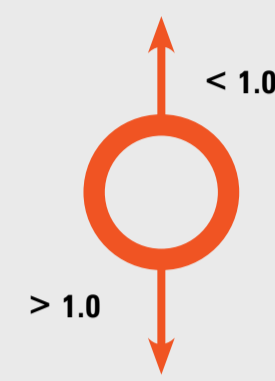
The flash point of a flammable liquid is the lowest temperature at which surface of the liquid emits sufficient vapor to be ignited by a small flame. Don't confuse with Ignition Temperature as the two can be very different.

| GAS / VAPOR | FLASH POINT °F | IGNITION TEMP. °F |
|-------------|----------------|-------------------|
| Methane | -306 | 935 |
| Kerosene | 100 | 410 |

VAPOR DENSITY / SPECIFIC GRAVITY

Helps determine sensor placement. The density of a gas / vapor is compared with air when air = 1.0. Vapor Density < 1.0 will rise. Vapor Density > 1.0 will fall.

| GAS / VAPOR | VAPOR DENSITY |
|------------------|---------------|
| Methane | 0.55 |
| Carbon Monoxide | 0.97 |
| Hydrogen Sulfide | 1.19 |
| Butane | 2.08 |



COMBUSTIBLE GAS

| GAS | LOWER EXPLOSIVE LIMIT (LEL/LFL) (%) | UPPER EXPLOSIVE LIMIT (UEL/UFL) (%) | SPECIFIC GRAVITY AIR = 1 | FLASH POINT FAHRENHEIT (°F) |
|------------------|-------------------------------------|-------------------------------------|--------------------------|-----------------------------|
| Acetone | 2.6 | 12.8 | 0.79 | 0 |
| Acetylene | 2.5 | 100 | 0.9 | -0.7 |
| Acrolein | 2.8 | 31 | 0.83 | -15 |
| Acrylonitrile | 3 | 17 | 0.8 | 32 |
| Benzene | 1.4 | 8 | 2.7 | 12 |
| 1,3-Butadiene | 2 | 12 | 0.62 | -12 |
| n-Butane | 1.9 | 8.5 | 2.07 | -76 |
| iso-Butane | 1.8 | 8.4 | 2.07 | -12 |
| Carbonyl Sulfide | 12 | 28 | 2.1 | N/A |
| Cyclobutane | 1.8 | 11.1 | 1.9 | N/A |
| Cyclohexane | 1.3 | 8 | 2.9 | -4 |
| Cyclopropane | 2.4 | 10.4 | 1.45 | N/A |
| Diethylamine | 1.8 | 10.1 | 2.53 | -20 |
| Diethyl ether | 1.9 | 36 | 2.6 | -49 |
| Ethane | 3 | 12.4 | 1.04 | -211 |
| Ethylene | 2.75 | 28.6 | 0.97 | -213 |
| Ethanol | 3.3 | 19 | 1.59 | 55 |
| Ethylbenzene | 1 | 7.1 | 3.66 | 59 |
| Ethylene oxide | 3 | 100 | 1.49 | 0 |
| Heptane | 1 | 7 | 3.46 | 25 |
| Hexane | 1.1 | 7.5 | 2.97 | -9.4 |
| Hydrogen | 4 | 75 | 0.07 | N/A |
| Isobutane | 1.8 | 8.4 | 2.01 | -117 |
| Isobutyl alcohol | 1.2 | 10.9 | 2.55 | 82 |
| Isopropanol | 2 | 12 | 2.07 | 53 |
| Methane | 5 | 15 | 0.55 | N/A |
| MEK | 1.8 | 10 | 2.42 | 26 |
| n-Heptane | 1 | 7 | 3.5 | 25 |
| n-Hexane | 1.2 | 7.5 | 2.97 | -9 |
| n-Pentane | 1.5 | 7.8 | 2.48 | -57 |
| Nitromethane | 7.3 | n/A | 2.11 | 95 |
| n-Octane | 1 | 6.5 | 3.9 | 56 |
| Propane | 2 | 9 | 1.55 | -156 |
| Propylene | 2 | 11.1 | 1.45 | -162 |
| Propylene oxide | 2.8 | 37 | 2 | -35 |
| Styrene | 1.1 | 6.1 | 0.91 | 88 |
| Toluene | 1.3 | 7.1 | 0.87 | 40 |
| Vinyl chloride | 3.6 | 33 | 2.15 | -110 |
| p-Xylene | 1.1 | 7 | 3.66 | 81 |

AREA CLASSIFICATION

Process plants are divided into Zones (European and IEC method or Divisions (North American method) according to the likelihood of a potentially explosive atmosphere being present.

Note: North American legislation now allows Zones to be used to classify areas, where this practice is used it follows the IEC ZONE method.

| EUROPEAN & IEC CLASSIFICATION | DEFINITION OF ZONE OR DIVISION | NORTH AMERICAN CLASSIFICATION |
|-----------------------------------|---|---|
| Zone 0 (gases) Zone 20 (dusts) | An area in which an explosive mixture is continuously present or present for long periods | Class I Division 1 (gases) Class II Division 1 (dusts) |
| Zone 1 (gases) Zone 21 (dusts) | An area in which an explosive mixture is likely to occur in normal operation | Class I Division 2 (gases) Class II Division 2 (dusts) |
| Zone 2 (gases) Zone 22 (dusts) | An area in which an explosive mixture is not likely to occur in normal operation and if it occurs it will exist only for a short time | Class I Division 2 (gases) Class II Division 2 (Dusts) |

GAS GROUPS

Both European/IEC standards and North American Standards group gases according to their volatility. An electrical device that is certified for one gas group will automatically be certified for the less volatile gases below it according to the chart. **GROUP I** is concerned only with underground mining where methane and coal dust are present. **GROUP II** gases occurring in surface industries, are sub-grouped according to their volatility. This enables electrical equipment to be designed to less onerous tolerances if it is to be used with the least volatile gas.

| TYPICAL GAS / MATERIAL | EUROPEAN / IEC GAS GROUP | NORTH AMERICAN GAS GROUP |
|------------------------|--------------------------|--------------------------|
| Acetylene | IC | A |
| Hydrogen | IIC | B |
| Ethylene | IIB | C |
| Propane | IIA | D |

TOXIC GAS

| GAS | SPECIFIC GRAVITY AIR=1 | EXPOSURE LIMITS BASED ON ACGIH TLV |
|---------------------------|------------------------|------------------------------------|
| AMMONIA | 0.662 | 25 PPM |
| ARSINE | 2.69 | 50 PPB |
| BORON TRIFLUORIDE | 2.99 | 1 PPM (CEILING) |
| BROMIDE | 3.12 | 100 PPB |
| CARBON MONOXIDE | 0.97 | 25 PPM |
| CHLORINE | 2.49 | 500 PPB |
| CHLORINE DIOXIDE | 1.64 | 100 PPB |
| DIBORANE | 0.21 | 100 PPB |
| DICHLOROSILANE (DCS) | 3.48 | N/A |
| DIMETHYLAMINE (DMA) | 0.68 | 5 PPM |
| DIMETHYL HYDRAZINE (UDMH) | 0.78 | 10 PPB |
| ETHYLENE OXIDE | 0.88 | 1 PPM |
| FLUORINE | 1.11 | 1 PPM |
| GERMANE | 1.162 | 200 PPB |
| HYDRAZINE | 0.797 | 10 PPB |
| HYDROGEN BROMIDE | 2.77 | 2 PPM (CEILING) |
| HYDROGEN CHLORIDE | 2.97 | 2 PPM (CEILING) |
| HYDROGEN CYANIDE | 0.7 | 4.7 PPM (CEILING) |
| HYDROGEN FLUORIDE | 0.7 | 3PPM (CEILING) |
| HYDROGEN PEROXIDE | 1.46 | 1 PPM |
| HYDROGEN SULFIDE | 1.19 | 10 PPM |
| METHYL FLUORIDE | 1.19 | N/A |
| NITRIC ACID | 2.1 | 2 PPM |
| NITRIC OXIDE | 1.04 | 25 PPM |
| NITROGEN DIOXIDE | 1.59 | 3 PPM |
| NITROGEN TRIFLUORIDE | 2.46 | 10 PPM |
| OZONE | 1.66 | 100 PPB |
| PHOSGENE | 1.39 | 100 PPB |
| PHOSPHINE | 1.214 | 300 PPB |
| PROPYLENE OXIDE | 0.83 | 2 PPM |
| SILANE | 1.11 | N/A |
| SULFUR DIOXIDE | 2.26 | 2 PPM |
| SULFURIC ACID | 3.4 | N/A |
| TRIETHYL AMINE (TEA) | 0.73 | 1 PPM |

INGRESS PROTECTION

2 digits are used to denote the level of ingress protection that a piece of apparatus enjoys:

| SOLIDS | | LIQUIDS | |
|--------|---|---------|---|
| 0 | No Protection | 0 | No Protection |
| 1 | Protected against solid objects up to 50mm, e.g. hands. | 1 | Protected against vertical falling drops of water. |
| 2 | Protected against solid objects up to 12mm, e.g. fingers. | 2 | Protected against water spray up to 15 degrees from vertical. |
| 3 | Protected against solid objects up to 2.5mm, e.g. tools. | 3 | Protected against water spray up to 60 degrees from vertical. |
| 4 | Protected against solid objects over 1mm, e.g. wires. | 4 | Protected against water spray from all directions. |
| 5 | Protected against dusts. (No harmful deposits). | 5 | Protected against water jets from all directions. |
| 6 | Totally protected against dust. | 6 | Protected against strong water jets from all directions, e.g. Offshore. |
| | | 7 | Protected against immersion between 15cm and 1m in dept. |
| | | 8 | Protected against long immersion under pressure. |

North American practice is to use NEMA standards to describe ingress protection, i.e.:
NEMA 3 is similar to IP 54
NEMA 4 is similar to IP 55
NEMA 4X is similar to IP 56
NEMA 6 is similar to IP 67

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